

## Improving Environmental Decisions Through Sector-based Approaches

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### **Outline**



- Revisit the sector-based strategy
- Goal of the sector-based strategy
- Our approach to sector-based strategies and an example
- Moving forward with a Sector-based approach
- Conclusion

# Regulatory and Legislative Impacts on Industrial Stationary Sources





## CAA Requirements Results in Numerous Regulations on the Same Industries



Industry Group	Total	Area Source	CTG/183(e)	MACT/129	Pre-1990 NESHAP	NSPS
Chemical Production	75	14	18	31	1	11
Durable Goods Manufacturing	58	4	23	20		11
Metal Processes	48	16	1	15	3	12
Minerals	36	5	2	12	2	15
Agriculture and Forest Products	15	2	3	7		3
Oil and Gas Production and Distribution	15	2	5	5		3
Petroleum Refining	13		4	2	4	3
Energy and Combustion	12	1		5	1	5
Service Industries	11	2	6	2		1
Transportation Equipment	10		5	4		1
Waste Management	8			8		1
Chemical Usage	5	1	3	1		
Utilities	3			1		2
Institutions	1			1		
Transportation Infrastructure	0					
Total	310	47	70	114	11	68

## Goal of Sector Strategy

- To group activities that are under common control and typically fall within a facility fenceline, and are used to make a product or group of products.
  - Activities comprise various equipment, control devices and air pollution sources
- To use these groupings to align elements of the federal stationary source emissions standards programs and set priorities
  - Synchronize rules, assign resources, maximize environmental benefits, regulatory certainty, etc.

## Types of activities

- Process Em.
- Heaters
- Storage
- Waste
- Engines
- Furnaces



### **Sector Strategy Example**

### Petroleum Refineries

Emission	<b>Current Regs</b>		
Point		Regulatory Actions	Sector Approach
Boilers	NSPS: Db MACT	NSPS Db tech review New Boiler MACT(?)	
Process Heaters	NSPS: J, Ja		Sector
FCCU, Ref, SRP	NSPS: J, Ja MACT: UUU	<ul><li>─ NSPS tech review</li><li>─ UUU Residual Risk Rule</li></ul>	Action
Process Vents	MACT: CC	Technology Review	
Wastewater	MACT: CC Part 61: FF NSPS QQQ		
Storage	NSPS: Ka,Kb MACT: CC,EEE NESHAP	CC Residual Risk Rule and Technology Review	Sector
Loading	MACT: CC, EEE NESHAP	← EEE Residual Risk Rule	Action
Equipment Leaks	MACT CC, UU, TT NSPS GGG,VV NESHAP	NSPS tech reviews	6

### Sector Strategy Applied to Cement Industry

- Harmonize Section 111 and 112 regulatory timetables while considering multiple regulatory requirements
  - NSPS, NESHAP, Residual Risk
  - NSR, Regional Haze, PM NAAQS Attainment
- Concurrently analyze multiple regulatory requirements to evaluate control strategies and multi-pollutant benefits
  - Align alignment of VOC and CO limits from NSPS with THC limit from NESHAP
  - Alignment of PM limit from NSPS with PM limit from NESHAP
  - New PM limit reduces residual risk due to Chrome IV emissions
  - SO<sub>2</sub> reductions from existing kilns are possible as co-benefits of HCI and Hg limits on NESHAP and can be used for NSR netting or offset purposes
- Minimize administrative and compliance complexities
  - Align NSPS and NESHAP schedules allowing facilities to plan to maximize co-benefits of emission reductions while minimizing costs.
    - For example, a new facility with a moderate level of SO<sub>2</sub> emissions might decide to install a lime-spray dryer for SO<sub>2</sub> emission reductions under the NSPS and an ACI for Hg emission reductions under the NESHAP. If requirements are aligned, the facility might decide to install a wet scrubber to control SO<sub>2</sub>, Hg, and HCI at the same time.
  - Align NSPS and NESHAP Monitoring, Recordkeeping and Reporting Requirements when pollutants and emission sources have similar characteristics

# Interaction of Regulations in Cement Sector Strategy



Regulatory Actions	Pollutant									
	PM	SO <sub>2</sub>	NO <sub>x</sub>	Hg	THC	Chrome IV	VOC	HCI	СО	Condensabl e PM
NESHAP	Co-benefit	Co-benefit		X	Х	Х	Co-benefit	X	Co-benefit	Co-benefit
NSPS*	Х	Х	Х	Co-benefit	Co-benefit	Co-benefit	Х	Co-benefit		Potential
NSR		Incentive								
Regional Haze		Incentive								
PM2.5 SIP		Incentive								

**NSR Incentive**: to the extend that the reductions of SO<sub>2</sub> emissions are deemed "surplus at a cement plant, they can be used either as netting credits at the source or they can be sold as offsets to other sources in the same non-attainment area.

**Regional Haze:** States can use collateral criteria pollutant emissions reductions resulting from the application of MACT for Regional Haze SIPs

**PM 2.5 SIP**: States can use collateral criteria pollutant emissions reductions resulting from the application of MACT for PM2.5 SIPs

<sup>\*</sup>NSPS just covers new and modified sources

## Benefits of Sector Strategy



### **MANAGEMENT**

Concentrates efforts on biggest reductions

Helps states move toward attainment goals

Reduces litigation and addresses backlog

Meets Clean Air Act obligations efficiently with synchronized timelines

### Impact on Health and Environment

Evaluates whole facility and interaction of pollutants and processes

Gathers more comprehensive emissions data

Quantifies co-benefits

### COSTS

May lower administrative costs for federal, state and local governments - short run effect may be an increase in costs to States as we transition

In the long run, avoids stranded costs in capital equipment for industry and provides regulatory certainty

Eliminates redundancy

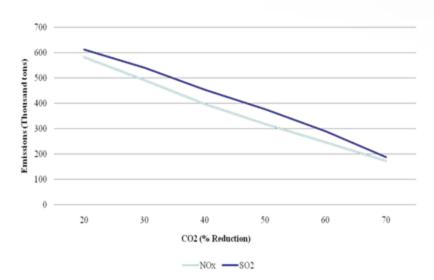
# How does the Sector Approach Help Us Confront New Policies



- Encourages the evaluation of multi-pollutant impacts
- Allows for the evaluation of multiple competing policies on a sector
- Allows for the understanding of intra- and intersector economic competitiveness

# Example Analysis of Co-Benefits in a Carbon Constrained Environment

- Application of the Industrial Sectors Integrated Solutions (ISIS)
   Model to analyze multiple regulatory actions in a carbon constrained environment
  - Energy efficiency
  - Fuel switching
  - Carbon capture and storage
- Multi-pollutant analysis
  - Co-benefits of CO<sub>2</sub> Reductions with energy efficiency measures and CCS



### **Electricity Generation in the United States**



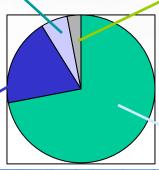
#### **Hydro (6%):**

- Climate Change



#### **Nuclear (19%):**

-National Security

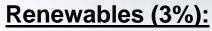


■ Fossil
■ Nuclear
□ Hydro
■ Renewable



#### **Transmission Grid:**

- -Aging infrastructure
- Smart Grid



- -Biomass
- -Energy Recovery
- -Geothermal
- -Wind/Solar



#### Fossil (72%):

- -Coal (50%)
- -Natural Gas (21%)
- -Oil (2%)

Policy Challenges for New Generation

- Statutory
  - New Source Performance Standards (NSPS)
    - Criteria Pollutants (NOx, SO<sub>2</sub>, PM (direct, secondary)
    - GHGs?
  - Maximum Achievable Control Technology (MACT)
    - 112(g) "Case by Case MACT"
    - 112(f) "Residual Risk"
  - National Ambient Air Quality Standards (NAAQS)
    - State Implementation Plans (SIPs)
  - National Permitting Issues
    - New Source Review (NSR)
    - Prevention of Significant Deterioration (PSD)
    - Title V Reform
  - Definition of Solid Waste
    - Non-Hazardous Solid Waste Section 129 Incineration Regulations
    - Fuels Section 111 and 112 Requirements
- Legislative
  - Carper 3P Bill
    - NOx, SO<sub>2</sub> and Hg
  - Waxman-Markey Climate Bill
    - Capped Sources (> 25,000 tpy)
    - Non-Capped Sources
- Hybrid Approaches



Many Policies, Many Potential Directions: Sector-based Approach Helps Evaluate Industry Response

# Multi-Market Model plus ISIS equals competitiveness



- By modeling policy options across a sector one can see how those changes affect other industries and consumption.
- By modeling policy options within a sector one can see which policies will change that industry.
- A sector strategy needs a model that shows both:
  - Environmental benefit within the industry
  - Competitiveness benefit for the sector

# Moving Forward with a Sector-based Strategy



- Sector strategy enables holistic air quality management
  - Maximize environmental benefit considering multiple pollutants and various control strategies
  - Understand tradeoffs in cost, health and welfare, and energy across policies
  - Build consistency across program
- Win-win-win storyline
  - Sector logic more understandable to <u>public</u> and can achieve better emission reductions
  - Maximize environmental benefits by setting regulatory priorities through collaboration with <u>stakeholders</u>
  - Synchronized timelines provide greater regulatory stability for industry
  - Help <u>federal</u>, <u>state and local governments</u> manage workload and get the most out of limited resources